

## STATE LOAD DESPATCH CENTRE (DELHI)

Office of Manager (Energy Accounting)

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No. F.DTL/207/2019-20/Manager(EAC)/

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29-01-2020

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Revised Deviation Charges for the 16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).**

Sir,

Please find herewith with the Statement of Revised Deviation charges for the pe 16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2019)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully

Manager (Energy Accounting)

## STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of  
16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.85 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

800.00 Ps/unit

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom

MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of  
Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which  
ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of  
Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which  
ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which  
ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW  
w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**  
(Below 49.85 Hz) Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity  
for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ ACP ps/unit.

\* ACP - Area Clearing Price as avaiable on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of**  
16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

Date	Scheduled to	Actual Drawal	OD(+ive)/UD (-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
16-Dec-19	53.792245	54.420798	0.628553	13.83356	2	0.18481	5.55151	-0.35063	19.21925
17-Dec-19	53.942793	54.032901	0.090108	0.29650	0	0.00000	0.02744	-0.70742	-0.38348
18-Dec-19	55.957341	55.663106	-0.294235	-3.20362	0	0.00000	1.28768	-0.62016	-2.53610
19-Dec-19	56.206641	55.742617	-0.464024	-4.96505	1	0.00000	0.00000	-0.50668	-5.47173
20-Dec-19	57.200350	56.878539	-0.321811	-15.23761	0	0.00000	2.96964	-0.48726	-12.75523
21-Dec-19	54.616610	54.159831	-0.456779	-15.90266	2	0.18653	0.08361	0.39963	-15.23289
22-Dec-19	53.015267	53.103252	0.087985	-0.74141	0	0.00000	0.11524	0.23204	-0.39413
Total	384.731247	384.001044	-0.730203	-25.92029	5	0.37134	10.03512	-2.04048	-17.55431

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-0.16937	0.00000	0.00338	0.00000	-0.16599
2	G.T.STN.	0.00000	0.33110	0.11511	0.00000	0.44621
	<b>IPGCL</b>	<b>-0.16937</b>	<b>0.33110</b>	<b>0.11849</b>	<b>0.00000</b>	<b>0.28022</b>
3	PRAGATI GT	0.00000	3.47519	0.08511	0.00000	3.56030
4	BAWANA	0.00000	11.46968	2.08174	0.00000	13.55142
	<b>PPCL</b>	<b>0.00000</b>	<b>14.94487</b>	<b>2.16685</b>	<b>0.00000</b>	<b>17.11172</b>
5	BTPS	-4.74632	0.00000	0.07250	0.00000	-4.67382
6	BYPL	0.00000	34.90758	4.16341	0.12644	39.19742
7	BRPL	-18.18730	0.00000	8.50657	0.02453	-9.65620
8	TPDDL	-80.42186	0.00000	2.67025	0.07746	-77.67416
9	NDMC	0.00000	32.65948	2.10929	0.08096	34.84972
10	MES	0.00000	17.83908	0.31108	0.02590	18.17607
11	N.Railways	0.00000	22.70372	0.74700	0.03604	23.48677
	<b>TOTAL</b>	<b>-103.52485</b>	<b>123.38582</b>	<b>20.86543</b>	<b>0.37134</b>	<b>41.09774</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	16-Dec-19	17-Dec-19	18-Dec-19	19-Dec-19	20-Dec-19	21-Dec-19	22-Dec-19
ACP in P/kwh	282.54	295.23	303.65	299.94	300.12	293.87	271.20

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	0.16599	0.00000	-0.16599
2	G.T.STN.	0.00000	0.44621	0.44621
A)	<b>IPGCL</b>	<b>0.16599</b>	<b>0.44621</b>	<b>0.28022</b>
3	PRAGATI GT	0.00000	3.56030	3.56030
4	Bawana	0.00000	13.55142	13.55142
B)	<b>PPCL</b>	<b>0.00000</b>	<b>17.11172</b>	<b>17.11172</b>
5	BTPS	4.67382	0.00000	-4.67382
6	BYPL	0.00000	39.19742	39.19742
7	BRPL	9.65620	0.00000	-9.65620
8	TPDDL	77.67416	0.00000	-77.67416
9	NDMC	0.00000	34.84972	34.84972
10	MES	0.00000	18.17607	18.17607
11	N.Railways	0.00000	23.48677	23.48677
C)	Total Delhi Deviation Amount	92.17017	133.26791	41.09774
12	*Regional Deviation NRPC	0.00000	17.55431	17.55431

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	<b>0.80</b>
<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	<b>384.001044</b>
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	8.335296
	(b) Pargati	26.488854
	(c) Bawana	72.487212
	(d) MSW Bawana	2.009590
	(e) EDWPCL	0.700300
	<b>Total</b>	<b>110.021252</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>494.022296</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	153.399523
	(b) BRPL	204.751882
	(c) BYPL	101.002108
	(d) NDMC	23.076001
	(e) MES	5.349275
	(f) BTPS	0.129682
	(g) RPH	0.075561
	(h) N.Railways*	2.288020
	<b>Total</b>	<b>490.072052</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>3.950245</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.80</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

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## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	21.549281	21.310224	-0.239056	-5.57677	1.11507	1	0.00106	-4.46064
17-Dec-19	22.541222	22.261628	-0.279595	-6.34232	0.00130	0	0.00000	-6.34102
18-Dec-19	23.015798	22.288805	-0.726992	-13.73238	0.00000	2	0.00000	-13.73238
19-Dec-19	23.286774	22.586758	-0.700016	-17.98919	0.00000	4	0.00000	-17.98919
20-Dec-19	23.614572	23.201581	-0.412991	-12.73420	0.37190	2	0.00000	-12.36230
21-Dec-19	21.104811	20.500200	-0.604611	-14.31634	0.06619	3	0.07640	-14.17375
22-Dec-19	21.803254	21.250328	-0.552927	-9.73067	1.11579	2	0.00000	-8.61488
<b>Total</b>	<b>156.915712</b>	<b>153.399523</b>	<b>-3.5161891</b>	<b>-80.42186</b>	<b>2.67025</b>	<b>14</b>	<b>0.07746</b>	<b>-77.67416</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	27.813228	27.769413	-0.043815	1.71002	3.64927	1	0.02453	5.38382
17-Dec-19	28.998573	28.909722	-0.088851	0.45842	2.23611	0	0.00000	2.69453
18-Dec-19	29.579268	29.302487	-0.276781	-5.61475	0.27233	0	0.00000	-5.34242
19-Dec-19	29.913478	29.731413	-0.182065	2.61754	0.11870	0	0.00000	2.73625
20-Dec-19	31.019445	30.627339	-0.392106	-12.09973	1.59307	0	0.00000	-10.50667
21-Dec-19	29.796944	29.657490	-0.139454	-2.27327	0.46293	0	0.00000	-1.81033
22-Dec-19	28.809545	28.754018	-0.055527	-2.98553	0.17416	1	0.00000	-2.81137
<b>Total</b>	<b>205.930482</b>	<b>204.751882</b>	<b>-1.1786000</b>	<b>-18.18730</b>	<b>8.50657</b>	<b>2</b>	<b>0.02453</b>	<b>-9.65620</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	13.172250	13.568265	0.396015	11.11716	1.71733	3	0.07538	12.90988
17-Dec-19	13.634155	13.824058	0.189903	4.91286	0.13620	1	0.00000	5.04906
18-Dec-19	14.394511	14.653715	0.259205	8.88776	0.89751	2	0.00000	9.78527
19-Dec-19	14.661430	14.727272	0.065842	4.31485	0.03053	1	0.00000	4.34538
20-Dec-19	15.047823	15.088945	0.041123	1.80199	1.12208	1	0.00000	2.92407
21-Dec-19	14.803039	14.695775	-0.107265	-4.12037	0.00000	2	0.05105	-4.06932
22-Dec-19	14.098688	14.444078	0.345390	7.99332	0.25976	3	0.00000	8.25308
<b>Total</b>	<b>99.811896</b>	<b>101.002108</b>	<b>1.1902119</b>	<b>34.90758</b>	<b>4.16341</b>	<b>13</b>	<b>0.12644</b>	<b>39.19742</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	3.119142	3.269016	0.149874	8.32106	1.13869	3	0.04132	9.50107
17-Dec-19	3.335256	3.459490	0.124234	3.58796	0.00000	3	0.00000	3.58796
18-Dec-19	3.355305	3.460882	0.105577	3.24997	0.34198	5	0.00000	3.59195
19-Dec-19	3.383560	3.560865	0.177305	7.10848	0.00000	4	0.00000	7.10848
20-Dec-19	3.408520	3.536921	0.128401	5.66655	0.62861	4	0.00000	6.29516
21-Dec-19	2.846960	3.027662	0.180702	4.64799	0.00000	6	0.03964	4.68763
22-Dec-19	2.743528	2.761165	0.017637	0.07747	0.00000	2	0.00000	0.07747
<b>Total</b>	<b>22.192272</b>	<b>23.076001</b>	<b>0.8837292</b>	<b>32.65948</b>	<b>2.10929</b>	<b>27</b>	<b>0.08096</b>	<b>34.84972</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

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## E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	0.561243	0.725131	0.163888	4.72604	0.15958	4	0.02209	4.90771
17-Dec-19	0.657813	0.772534	0.114721	3.14559	0.00000	5	0.00000	3.14559
18-Dec-19	0.694386	0.759997	0.065611	1.78319	0.07999	3	0.00000	1.86318
19-Dec-19	0.730036	0.806764	0.076728	2.26372	0.00000	3	0.00000	2.26372
20-Dec-19	0.753774	0.819508	0.065734	2.27455	0.07151	3	0.00000	2.34606
21-Dec-19	0.714376	0.743151	0.028775	0.88756	0.00000	2	0.00382	0.89138
22-Dec-19	0.633646	0.722190	0.088544	2.75843	0.00000	1	0.00000	2.75843
<b>Total</b>	<b>4.745273</b>	<b>5.349275</b>	<b>0.6040019</b>	<b>17.83908</b>	<b>0.31108</b>	<b>21</b>	<b>0.02590</b>	<b>18.17607</b>

## F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	0.217342	0.325044	0.107702	3.21474	0.29617	5	0.02043	3.53134
17-Dec-19	0.217213	0.317303	0.100090	2.63885	0.00000	2	0.00000	2.63885
18-Dec-19	0.210493	0.316108	0.105615	2.81230	0.10464	7	0.00000	2.91694
19-Dec-19	0.213668	0.348196	0.134528	4.01658	0.00000	6	0.00000	4.01658
20-Dec-19	0.217835	0.321466	0.103631	3.84156	0.34619	6	0.00000	4.18775
21-Dec-19	0.218055	0.318450	0.100395	2.71215	0.00000	5	0.01562	2.72776
22-Dec-19	0.218055	0.341453	0.123398	3.46755	0.00000	6	0.00000	3.46755
<b>Total</b>	<b>1.512662</b>	<b>2.288020</b>	<b>0.7753582</b>	<b>22.70372</b>	<b>0.74700</b>	<b>37</b>	<b>0.03604</b>	<b>23.48677</b>

## G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	0.012300	0.011292	-0.001008	-0.04470	0.00218	0	0.00000	-0.04253
17-Dec-19	0.012300	0.010532	-0.001768	-0.05008	0.00000	0	0.00000	-0.05008
18-Dec-19	0.012300	0.011564	-0.000736	-0.02148	0.00000	0	0.00000	-0.02148
19-Dec-19	0.012300	0.011874	-0.000426	-0.00940	0.00000	0	0.00000	-0.00940
20-Dec-19	0.012300	0.011562	-0.000738	-0.03144	0.00120	0	0.00000	-0.03024
21-Dec-19	0.009600	0.009644	0.000044	0.00099	0.00000	0	0.00000	0.00099
22-Dec-19	0.009600	0.009093	-0.000507	-0.01326	0.00000	0	0.00000	-0.01326
<b>Total</b>	<b>0.080700</b>	<b>0.075561</b>	<b>-0.0051390</b>	<b>-0.16937</b>	<b>0.00338</b>	<b>0</b>	<b>0.00000</b>	<b>-0.16599</b>

## H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	1.591500	1.595058	0.003558	-0.07919	0.04585	0	0.00000	-0.03334
17-Dec-19	1.997500	1.987488	-0.010012	0.18942	0.00000	0	0.00000	0.18942
18-Dec-19	0.963250	0.956460	-0.006790	0.16622	0.00000	0	0.00000	0.16622
19-Dec-19	0.959500	0.958272	-0.001228	0.01583	0.00000	0	0.00000	0.01583
20-Dec-19	0.945250	0.942426	-0.002824	0.09298	0.06118	0	0.00000	0.15416
21-Dec-19	0.935750	0.936918	0.001168	0.05018	0.00808	0	0.00000	0.05826
22-Dec-19	0.954500	0.958674	0.004174	-0.10433	0.00000	0	0.00000	-0.10433
<b>Total</b>	<b>8.347250</b>	<b>8.335296</b>	<b>-0.0119540</b>	<b>0.33110</b>	<b>0.11511</b>	<b>0</b>	<b>0.00000</b>	<b>0.44621</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

ISSUE DATE

21-01-2020

## J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	3.823250	3.803520	-0.019730	0.35820	0.03996	0	0.00000	0.39816
17-Dec-19	3.810250	3.792072	-0.018178	0.57914	0.00000	0	0.00000	0.57914
18-Dec-19	3.852500	3.823524	-0.028976	0.55191	0.00000	0	0.00000	0.55191
19-Dec-19	3.826750	3.801624	-0.025126	0.48284	0.00000	0	0.00000	0.48284
20-Dec-19	3.827500	3.805344	-0.022156	0.63206	0.04515	0	0.00000	0.67721
21-Dec-19	3.811500	3.791400	-0.020100	0.47130	0.00000	0	0.00000	0.47130
22-Dec-19	3.687000	3.671370	-0.015630	0.39974	0.00000	0	0.00000	0.39974
<b>Total</b>	<b>26.638750</b>	<b>26.488854</b>	<b>-0.1498960</b>	<b>3.47519</b>	<b>0.08511</b>	<b>0</b>	<b>0.00000</b>	<b>3.56030</b>

## K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	0.042299	0.018189	-0.024110	-0.60048	0.06507	0	0.00000	-0.53540
17-Dec-19	0.042208	0.018404	-0.023804	-0.64583	0.00000	0	0.00000	-0.64583
18-Dec-19	0.043099	0.018491	-0.024608	-0.62846	0.00000	0	0.00000	-0.62846
19-Dec-19	0.041873	0.019509	-0.022363	-0.59892	0.00000	0	0.00000	-0.59892
20-Dec-19	0.043437	0.019220	-0.024217	-0.88985	0.00000	0	0.00000	-0.88985
21-Dec-19	0.042993	0.018551	-0.024441	-0.68835	0.00742	0	0.00000	-0.68093
22-Dec-19	0.041111	0.017318	-0.023793	-0.69444	0.00000	0	0.00000	-0.69444
<b>Total</b>	<b>0.297020</b>	<b>0.129682</b>	<b>-0.1673376</b>	<b>-4.74632</b>	<b>0.07250</b>	<b>0</b>	<b>0.00000</b>	<b>-4.67382</b>

## L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
16-Dec-19	7.490207	7.235167	-0.255041	2.83831	1.55084	0	0.00000	4.38915
17-Dec-19	9.987905	9.895176	-0.092729	2.24927	0.15511	0	0.00000	2.40439
18-Dec-19	10.872660	10.787324	-0.085336	1.86433	0.00000	0	0.00000	1.86433
19-Dec-19	11.363785	11.216173	-0.147612	2.94385	0.01413	0	0.00000	2.95798
20-Dec-19	12.320333	12.256336	-0.063997	1.64124	0.26811	0	0.00000	1.90936
21-Dec-19	10.314883	10.275520	-0.039363	-1.39347	0.09354	0	0.00000	-1.29993
22-Dec-19	10.892983	10.821517	-0.071466	1.32615	0.00000	0	0.00000	1.32615
<b>Total</b>	<b>73.242755</b>	<b>72.487212</b>	<b>-0.7555429</b>	<b>11.46968</b>	<b>2.08174</b>	<b>0</b>	<b>0.00000</b>	<b>13.55142</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&amp;27.01.2017

## Appendix -1

## STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of  
16.12.2019 to 22.12.2019. (Week No.38/F.Y. 2019-20).

ISSUE DATE

21-01-2020

Date	Sustain Deviation Amount in Rs. (calculated separately)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
16.12.2019	136.89012	3165.46428	9726.51176	5331.18504	2849.75164	2635.41113	0.00000	0.00000	0.00000
17.12.2019	0.00000	0.00000	999.98218	2912.15695	2140.48275	768.00111	0.00000	0.00000	0.00000
18.12.2019	1931.66068	0.00000	5283.29938	5624.21524	1079.32960	2243.87646	0.00000	0.00000	0.00000
19.12.2019	5498.90659	0.00000	716.33741	4928.54210	964.97718	5491.53798	0.00000	0.00000	0.00000
20.12.2019	7474.94045	0.00000	1920.91249	9027.79506	695.45194	3450.17358	0.00000	0.00000	0.00000
21.12.2019	7859.61838	0.00000	5251.99754	4078.31632	392.78524	1606.67760	0.00000	0.00000	0.00000
22.12.2019	3355.95122	2671.96738	5263.38495	2819.36599	685.14488	1916.66941	0.00000	0.00000	0.00000
Total	26257.96743	5837.43167	29162.42571	34721.57671	8807.92322	18112.34727	0.00000	0.00000	0.00000

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
16.12.2019	0.00106	0.02453	0.07538	0.04132	0.02209	0.02043	0.00000	0.00000	0.00000
17.12.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18.12.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19.12.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20.12.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21.12.2019	0.07640	0.00000	0.05105	0.03964	0.00382	0.01562	0.00000	0.00000	0.00000
22.12.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total	0.07746	0.02453	0.12644	0.08096	0.02590	0.03604	0.00000	0.00000	0.00000